west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, September 2, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
2200 ENERGY DRIVE

CANONSBURG , PA 15317

Re: Permit Modification Approval for Nextwave EFT 17H
47-103-03810-00-00

Lateral Extension with Forced Pooling

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:	Nextwave EFT 17H
Farm Name:	RDFS LLC
U.S. WELL NUMBER:	47-103-03810-00-00
Horizontal 6A	New Drill
Date Modification Issued:	09/02/2026

09/04/2026

#610197
5/5/26
$2,500.00

WW-6B
(04/15)

API NO. 47- 103 - 03810
OPERATOR WELL NO. 17H
Well Pad Name: Nextwave EFT

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company | 306686 (Operator ID) | Wetzel (County) | Church (District) | Hundred (Quadrangle)

2) Operator's Well Number: 17H Well Pad Name: Nextwave EFT

3) Farm Name/Surface Owner: RDFS LLC Public Road Access: CR 250/2

4) Elevation, current ground: 1,443' Elevation, proposed post-construction: 1,443'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b)If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,820', 52', 2,620 PSI

8) Proposed Total Vertical Depth: 7,820'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 22,983'

11) Proposed Horizontal Leg Length: 12,587'

12) Approximate Fresh Water Strata Depths: 377', 457', 482'

13) Method to Determine Fresh Water Depths: Offset Wells - 103-00290, 103-30382, 103-30006, 103-30696

14) Approximate Saltwater Depths: N/A

15) Approximate Coal Seam Depths: 839'-843', 1,078'-1,082', 1,184'-1,191'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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09/04/2026
Digitally signed by Stephen McCoy
Date: 2026.06.03 09:23:45 -04'00'
Stephen McCoy

API NO. 47- 103 - 03810
OPERATOR WELL NO. 17H
Well Pad Name: Nextwave EFT

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252	85.6	53	53	50 ft^3 / CTS
Fresh Water	13 3/8	New	J-55	54.5	1241	1241	1125 ft^3 / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2866	2866	1100 ft^3 / CTS
Production	5 1/2	New	P-110	20	22983	22983	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/H/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.400	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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Stephen Mccoy
09/04/2026
Digitally signed by Stephen Mccoy
Date: 2026.06.03 09:23:33 -04'00'

WW-6B
(10/14)

API NO. 47- 103 - 03810
OPERATOR WELL NO. 17H
Well Pad Name: Nextwave EFT

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

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20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 42.82 acres

22) Area to be disturbed for well pad only, less access road (acres): 13.26 acres

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: No additives
Surface: Calcium Chloride. Used to speed the setting of cement slurries
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

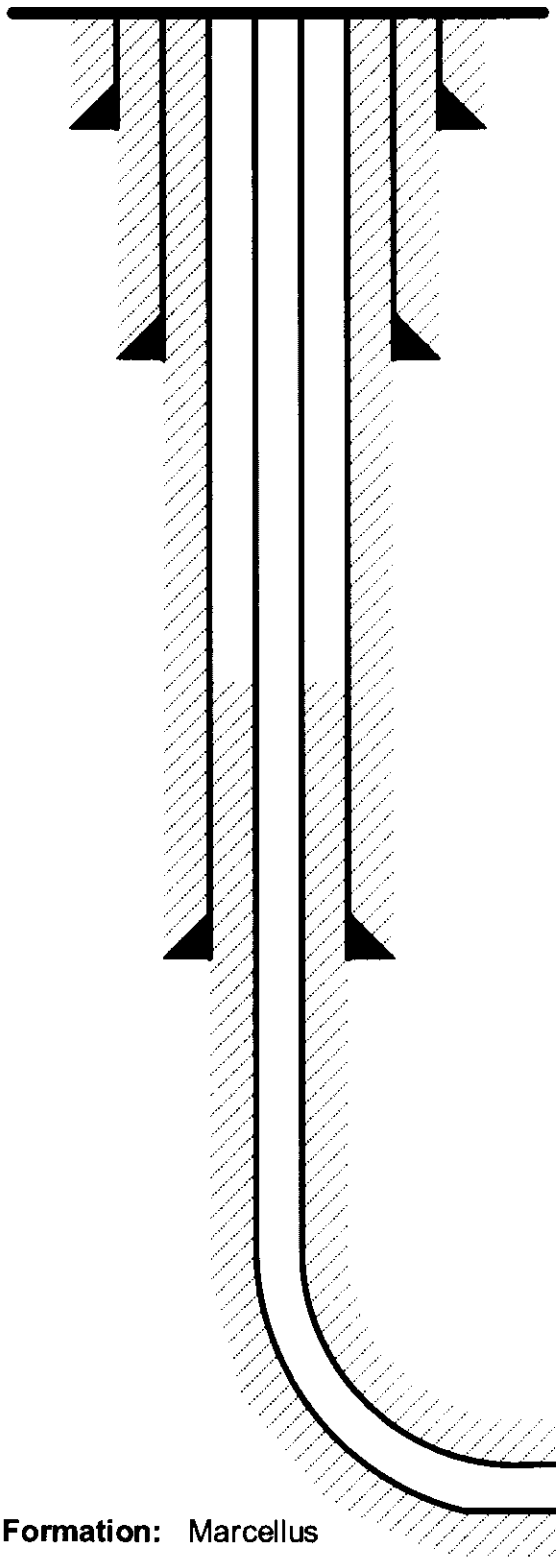
25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

Stephen Mccoy 09/04/2026
Digitally signed by Stephen Mccoy
Date: 2026.06.03 09:23:23 -04'00'

EQT Production		Wellbore Diagram	
Well:	Nextwave EFT 17H	County:	Wetzel
Pad:	Nextwave EFT	State:	West Virginia
Elevation:	1443' GL 1456' KB		



Conductor @ 53'

26", 85.6#, A252, cement to surface w/ Class A/L

Surface @ 1,241'

13-3/8", 54.5#, J-55, cement to surface w/ Class A/L

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Intermediate @ 2,866'

9-5/8", 36#, J-55, cement to surface w/ Class A/H/L

Production @ 22,983' MD / 7,820' TVD

5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

NOT TO SCALE

09/04/2026

WEST VIRGINIA GEOLOGICAL PROGNOSIS

Nextwave EFT

Nextwave EFT North

S-001218

Drilling Objectives: **Marcellus**

County: Wetzel

Elevation: **1456 KB** **1443** **GL**

Recommended Azimuth **335** Degrees

Proposed Logging Suite: **Not needed**

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ESTIMATED FORMATION TOPS Derived From : 4710302767 4710302580

Formation	Top (TVD)	Base (TVD)	Lithology	Comments	Top RR	Base RR
Fresh Water Zone	1	482		FW @ 377,457,482,	489	524
Waynesburg Coal	839	843	Coal	Not Mined	516	616
Sewickley Coal	1078	1082	Coal	Not Mined	564	589
Pittsburgh Coal	1184	1191	Coal	Not Mined	1067	1474
Big Lime	2563	2693	Limestone	SW @ ...	1201	1221
Big Injun	2693	2816	Sandstone		1254	1299
Int. csg pt	2866				1302	1322
Weir	2943	2963	Sandstone	Not near storage	1314	1324
Gordon	3388	3449	Silty Sand		1352	1372
Fifty Foot	3481	3501	Silty Sand		1410	1434
Bayard	3620	3706	Silty Sand	**Base of Offset Well Perforations at 3355' TVD**	1442	1477
Alexander	6108	6137	Silty Sand		1454	1494
Elks	6540	7348	Gray Shales and Silts		1459	1489
Sonyea	7348	7506	Gray shale		1544	1574 Base of Red Rock
Middlesex	7506	7549	Shale			
Genesee	7549	7631	Gray shale interbedded			
Geneseo	7631	7662	Black Shale			
Tully	7662	7685	Limestone			
Hamilton	7685	7794	Gray shale with some			
Marcellus	7794	7846	Black Shale			
Purcell	7811	7813	Limestone			
-Lateral Zone	**7820**			**Start Lateral at 7820'**		
Cherry Valley	7826	7828	Limestone			
Onondaga	7846		Limestone			

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Target Thickness	52 feet
Max Anticipated Rock Pressure	2620 PSI

Comments:
Intermediate casing point is recommended beneath the Big Injun to shut off any water production from the Upper Devonian sands. Intermediate casing should be cemented into the surface string, per WV regulations.

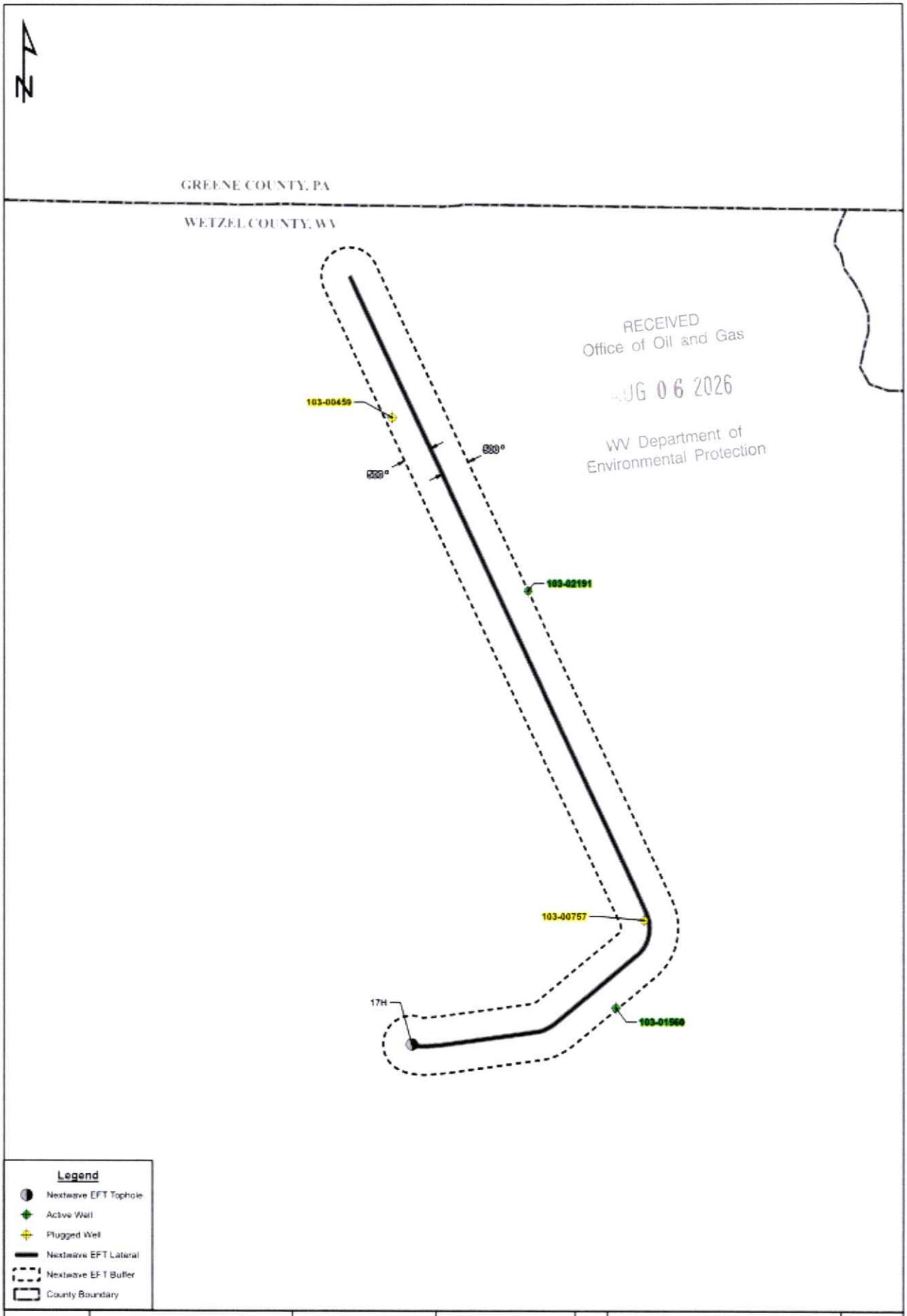
LATERAL DRILLING TOLERANCES

Mapview - Lateral: Deviate as little as possible to the left or right of the planned wellbore.

Mapview - TD: DO NOT EXTEND beyond recommended wellbore to avoid leaseline.

RECOMMENDED CASING POINTS

				Planned Depth KB	Planned Depth GL	
Conductor:	CSG OD	26"	CSG DEPTH:	40	40	**FW NEEDS UPDATED WITH EQT SAMPLING PRIOR TO DRILLIN**
Fresh Water/Coal	CSG OD	13 3/8"	CSG DEPTH:	1241	1228	50 ft below mineable coal
Intermediate 1:	CSG OD	9 5/8"	CSG DEPTH:	2866	2853	50 ft below base of Big Injun
Production:	CSG OD	5 1/2"	CSG DEPTH:	@ TD	@ TD	



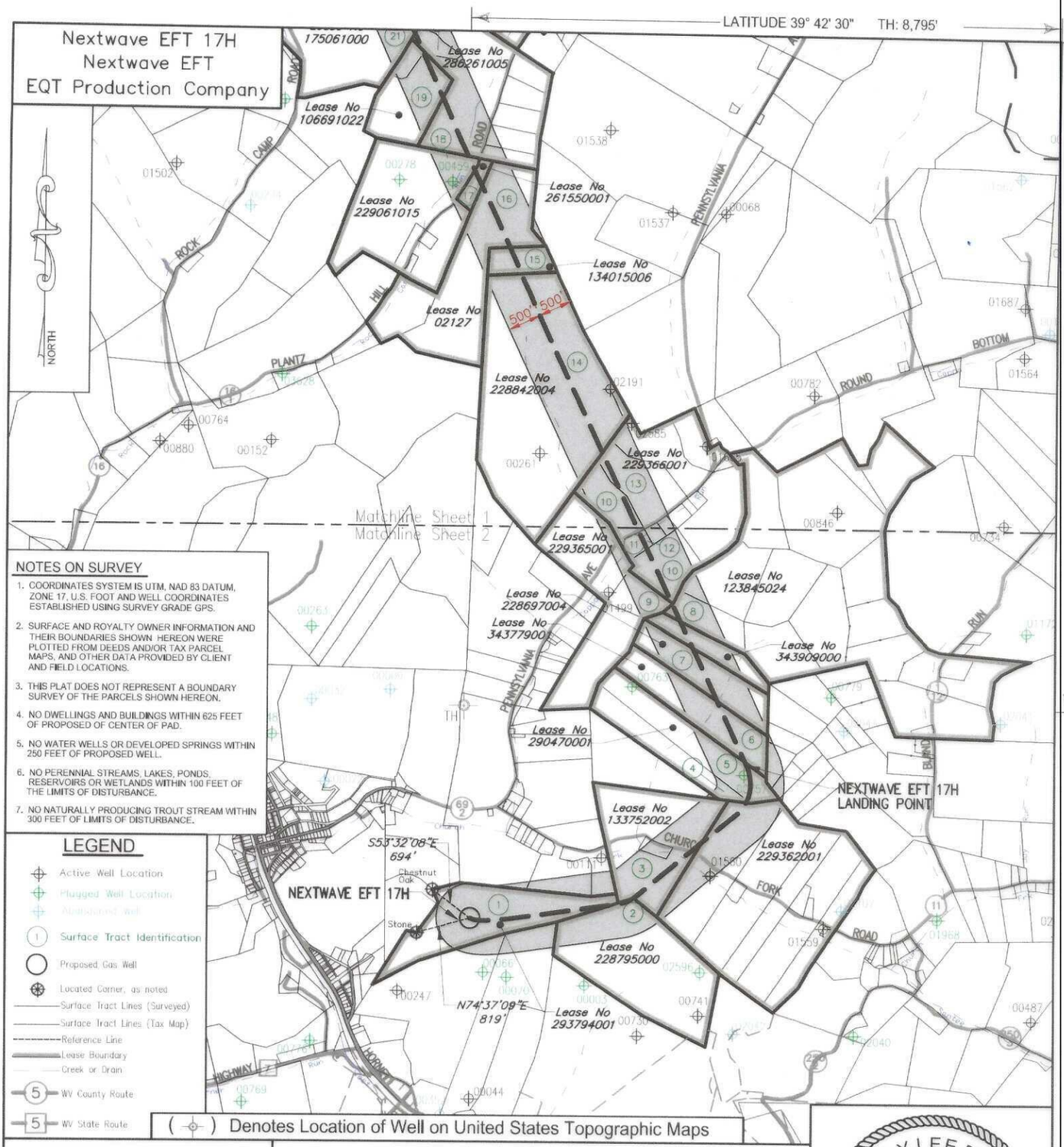
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NEXTWAVE EFT 17H OFFSET WELLS								
PermitID	WellType	WellUse	RespParty	WellStatus	FarmName	WellNumber	WellX	WellY
103-02191	Vertical	Unknown	ANJA RESOURCES	Active Well	SPANGLER, PATRICIA C.	SPANGLER 2A	547924.63	4394911.52
103-00459	Vertical	Unknown	CARNEGIE PRODUCTION COMPANY	Plugged	TEAGARDEN, CORA E.	2-1349	547184.40	4395822.80
103-00757	Vertical	Not Available	CARNEGIE PRODUCTION COMPANY	Plugged	RENNER, JOSIE	33	548573.85	4393165.01
103-01560	Vertical	Not Available	PILLAR ENERGY, LLC	Active Well	CHURCH, HENRY	CHURCH 2	548430.60	4392696.30

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NOTES ON SURVEY

1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS, AND OTHER DATA PROVIDED BY CLIENT AND FIELD LOCATIONS.
3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.
5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

LEGEND

- Active Well Location
- Plugged Well Location
- Abandoned Well
- (1) Surface Tract Identification
- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines (Surveyed)
- Surface Tract Lines (Tax Map)
- Reference Line
- Lease Boundary
- Creek or Drain
- (5) WV County Route
- (5) WV State Route

(⊕) Denotes Location of Well on United States Topographic Maps

KEYSTONE CONSULTANTS, LLC

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394

TERRY LEE ROWE LICENSED No. 2394 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

SEAL

FILE NO:
DRAWING NO:
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

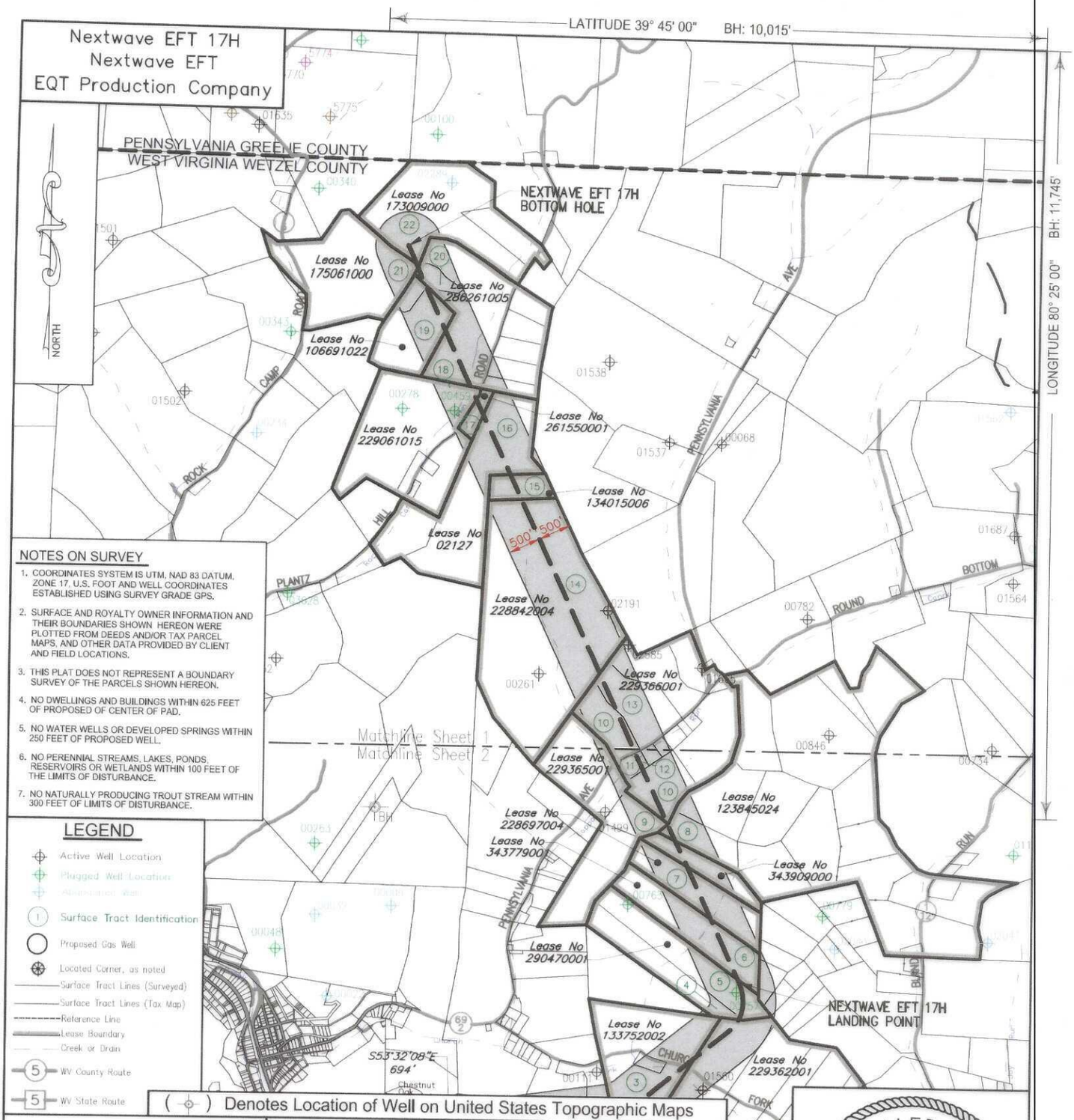
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: MARCH, 27 20 26
OPERATORS WELL NO: Nextwave EFT 17H
API WELL NO
47 - 103 -
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1443' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred
DISTRICT: Church COUNTY: Wetzel
SURFACE OWNER: RDFS LLC ACREAGE: 58 ± 09/04/2026
ROYALTY OWNER: RDFS, LLC, et al. LEASE NO: 293794001 ACREAGE: 58 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,820'

WELL OPERATOR: EQT Production Company
ADDRESS: 2200 Energy Drive
Canonsburg, PA 15317

DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 427 Midstate Drive
Clarksburg, WV 26301



NOTES ON SURVEY

1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS, AND OTHER DATA PROVIDED BY CLIENT AND FIELD LOCATIONS.
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- (5) WV County Route
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(⊕) Denotes Location of Well on United States Topographic Maps

KEYSTONE CONSULTANTS, LLC

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394

TERRY LEE ROWE LICENSED No. 2394 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

SEAL

FILE NO:
DRAWING NO:
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

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OIL AND GAS DIVISION

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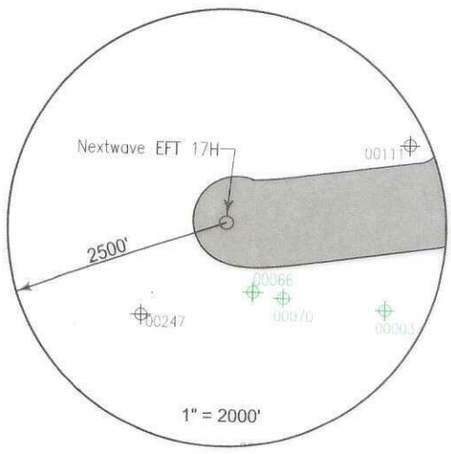
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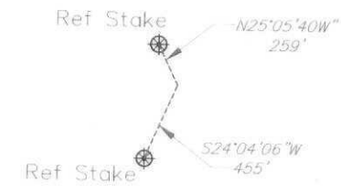
Nextwave EFT 17H
Nextwave EFT
EQT Production Company

Tract ID.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	7	5.0	Wetzel	Church	RDFS LLC	58.00
2	7	6.0	Wetzel	Church	RDFS LLC	66.50
3	4	96.0	Wetzel	Church	Robert J Lorenz	121.47
4	4	91.0	Wetzel	Church	Robert J Lorenz	24.80
5	4	92.0	Wetzel	Church	Himelrick R N ET AL	25.30
6	4	93.0	Wetzel	Church	Kevin R Keast	24.60
7	4	94.0	Wetzel	Church	Kevin R Keast	25.60
8	4	59.0	Wetzel	Church	Jonathan A Tustin	24.40
9	4	58.0	Wetzel	Church	Katherine Melody Chassang	10.00
10	4	25.0	Wetzel	Church	Carroll L & Judith L Cumberledge	27.62
11	4A	12.0	Wetzel	Church	Carroll L & Judith L Cumberledge	1.89
12	4A	10.0	Wetzel	Church	Vincent W Tustin	0.57
13	4	26.0	Wetzel	Church	Dale Bryan & Karen Sue Tustin	18.25
14	4	10.0	Wetzel	Church	John A & Patricia C Spangler	144.00
15	1	38.0	Wetzel	Church	Betty Maxine Prine	8.00
16	1	27.0	Wetzel	Church	Bradley F Knechtel	58.30
17	1	26.0	Wetzel	Church	Charles R & Margaret & Roger L Phillips	4.00
18	1	25.0	Wetzel	Church	Bernideen Himelrick	52.46
19	1	13.0	Wetzel	Church	Donna D Hostutler	64.14
20	1	13.1	Wetzel	Church	Guy R & Chester J Hostutler & Jeremiah James Allison	6.86
21	1	12.0	Wetzel	Church	Roy L Jr & Melissa Hawkins	57.80
22	1	6.0	Wetzel	Church	Dana R & Rebecca L Oates	50.00

Lease	Owner	Acres
293794001	RDFS, LLC, et al.	58 ac
226799000	Piney Holdings, Inc.	68 ac
133752002	The McCall 2016 Delaware Trust dated May 4, 2016, Elizabeth A. Beachell, Trustee, et al.	64 ac
229362001	Caroll Cumberledge, et al.	136 ac
290470001	Timothy Lynn Renner, et al.	49.90 ac
343779001	Kevin R. Keast	24 ac
228697004	Cara Beth Robinette, et al.	25.15625 ac
343909000	Stone Hill Minerals Holdings, LLC	12.4063 ac
123845024	Piney Holdings, Inc., et al.	249 ac
229365001	AMPV, LP, et al.	64 ac
229366001	Three Rivers Royalty II, LLC, et al.	104 ac
228842004	AMP IV, LP, et al.	144 ac
134015006	Betty Maxine Prine	10.11041 ac
02127	Anna Bondy McIlvain, et al.	100 ac
261550001	Blaine G. Hixenbaugh, et al.	4 ac
229061015	Black Gold Group, LTD, et al.	70 ac
286261005	Forrest O. Miller, et al.	95.125 ac
106691022	Wilson-Johnson Family, LLC, et al.	95 ac
175061000	OXY USA Inc., et al.	57.8125 ac of 31,151.581 ac
173009000	Piney Holdings, Inc.	24 ac

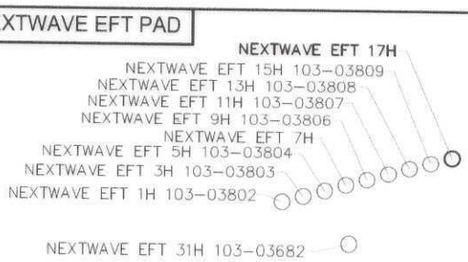


Well References



1" = 1000' NEXTWAVE EFT 17H

NEXTWAVE EFT PAD



Notes:

NEXTWAVE EFT 17H coordinates are
NAD 27 N: 431,472.223 E: 1,733,156.368
NAD 27 Lat: 39.680773 Long: -80.448107
NAD 83 UTM N: 4,392,481.947 E: 547,345.126

NEXTWAVE EFT 17H Bottom Hole coordinates are
NAD 27 N: 433,794.882 E: 1,737,259.757
NAD 27 Lat: 39.687268 Long: -80.433614
NAD 83 UTM N: 4,393,210.443 E: 548,583.481

PROJECT NAME 17H Bottom Hole coordinates are
NAD 27 N: 444,923.220 E: 1,732,069.984
NAD 27 Lat: 39.717669 Long: -80.452473
NAD 83 UTM N: 4,396,574.464 E: 546,945.845

West Virginia Coordinates system of 1927 (North Zone) based upon Differential GPS Measurements
Plat orientation, Corner and well ties are based upon the grid north meridian
Well location references are based upon the grid north meridian.
UTM coordinates are NAD83, Zone 17, Meters.

KEYSTONE CONSULTANTS, LLC

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394

TERRY LEE ROWE LICENSED No. 2394 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

SEAL

FILE NO:
DRAWING NO:
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: MARCH, 27 20 26
OPERATORS WELL NO: Nextwave EFT 17H
API WELL NO
47 - 103 -
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1443' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred
DISTRICT: Church COUNTY: Wetzel
SURFACE OWNER: RDFS LLC ACREAGE: 58 ± 09/04/2026
ROYALTY OWNER: RDFS, LLC, et al. LEASE NO: 293794001 ACREAGE: 58 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,820'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 2200 Energy Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

WW-6A1
(5/13)

Operator's Well No. Nextwave EFT 17H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page

See Attached

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

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- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company
By: Branden Weimer
Its: Regional Manager - Permitting

09/04/2026

WW-6A1 attachment

Operator's Well No. Nextwave 17H

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
	RDFS, LLC, et al.			"at least 1/8th per WV Code 22-6-8"	
293794001	RDFS, LLC	58 ac	Antero Resources Corporation		OG 328A/289
	Antero Resources Corporation		EQT Production Company		OG 431A/285
	Piney Holdings, Inc.			"at least 1/8th per WV Code 22-6-8"	
228795000	Medie Maple and W.E. Maple	68 ac	J.A. Phillips		DB 73/292
	J.A. Phillips		Fort Pitt Gas Company		DB 73/289
	Fort Pitt Gas Company		The Manufacturers Light and Heat Company		Merger
	The Manufacturers Light and Heat Company		Union Gasoline & Oil Corporation		OG 24A/215
	Union Gasoline & Oil Corporation		The Preston Oil Company		OG 39A/387
	The Preston Oil Company		The Manufacturers Light and Heat Company		AB 31/302
	The Manufacturers Light and Heat Company		Columbia Gas Transmission Corporation		DB 263/164
	Columbia Gas Transmission Corporation		Columbia Natural Resources, Inc.		OG 72A/368
	Columbia Natural Resources, Inc.		Tustin & Harman Oil & Gas, LLC		OG 77A/17
	Tustin & Harman Oil & Gas, LLC		Tri-County Oil and Gas, Inc.		OG 78A/478
	Tri-County Oil and Gas, Inc.		Leatherwood, Inc.		WV SOS
	Leatherwood, Inc.		CNX Gas Company, LLC		OG 125A/435
	CNX Gas Company, LLC		Noble Energy, Inc.		OG 126A/486
	Noble Energy, Inc.		CNX Gas Company, LLC		OG 180A/230
	CNX Gas Company, LLC		Antero Resources Corporation		OG 188A/37
	Antero Resources Corporation		EQT Production Company		OG 324A/748
	The McCall 2016 Delaware Trust dated May 4, 2016, Elizabeth A. Beachell, Trustee, et al.			"at least 1/8th per WV Code 22-6-8"	
133752002	The McCall 2016 Delaware Trust dated May 4, 2016, Elizabeth A. Beachell, Trustee, et al.	64 ac	EQT Production Company		OG 277A/575
	Caroll Cumberledge, et al.			"at least 1/8th per WV Code 22-6-8"	
229362001	Henry Church	136 ac	W.L. Stewart		OG 1A/25
	W. L. Stewart		The Philadelphia Company of West Virginia		unrecorded
	The Philadelphia Company of West Virginia		Pittsburgh and West Virginia Gas Company		OG 22A/352
	A.J. Butcher, et al		Pittsburgh and West Virginia Gas Company		OG 36A/9
	Pittsburgh and West Virginia Gas Company		Maple-Pitt Fuel Company		OG 37A/7
	Maple-Pitt Fuel Company		H.C. Schreiber		OG 37A/5
	H.C. Schreiber		D.A. Null and Homer Gillespie		OG 38A/499
	Homer Gillespie, et ux; D.A. Null, et ux; and H.C. Schreiber, et ux		Bradley Gas Company		OG 43A/218
	Bradley Gas Company		Natural Gas of West Virginia		OG 45A/272
	Natural Gas of West Virginia		Tri-County Oil and Gas, Inc.		OG 323/302
	Tri-County Oil and Gas, Inc.		Leatherwood, Inc.		WVSOS
	Leatherwood, Inc.		CNX Gas Company LLC		OG 125A/435
	CNX Gas Company LLC		Noble Energy, Inc.		OG 126A/486

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	Noble Energy, Inc.			CNX Gas Company LLC		OG 180A/230
	CNX Gas Company LLC			Antero Resources Corporation		OG 188A/37
	Antero Resources Corporation			EQT Production Company		OG 324A/748
	Timothy Lynn Renner, et al.				"at least 1/8th per WV Code 22-6-8"	
290470001	Timothy Lynn Renner		49.90 ac	EQT Production Company		OG 431A/552
	Kevin R. Keast				"at least 1/8th per WV Code 22-6-8"	
343779001	Kevin R. Keast		24 ac	EQT Production Company		OG 446A/801
	Cara Beth Robinette, et al.				"at least 1/8th per WV Code 22-6-8"	
228697004	Cara Himelrick Robinette		25.15625 ac	Antero Resources Corporation		OG 200A/718
	Antero Resources Corporation			EQT Production Company		OG 324A/748
	Stone Hill Minerals Holdings, LLC				"at least 1/8th per WV Code 22-6-8"	
343909000	Stone Hill Minerals Holdings, LLC		12.4063 ac	EQT Production Company		OG 453A/4
	Piney Holdings, Inc., et al.				"at least 1/8th per WV Code 22-6-8"	
123845024	James Lewis		249 ac	The Philadelphia Company of West Virginia		DB 47/487
	The Philadelphia Company of West Virginia			Pittsburgh and West Virginia Gas Company		OG 22A/352
	Pittsburgh and West Virginia Gas Company			Equitable Gas Company		DB 187/321
	Equitable Gas Company			Equitrans Inc.		OG 71A/453
	Equitrans Inc.			EQT Capital Corporation		Corp 13/213
	EQT Capital Corporation			Equitable Resources Inc.		Corp 13/213
						Corp 13/213
	Equitable Resources Inc.			Equitable Gas Company, LLC		Corp 13/230
	Equitable Gas Company, LLC & EQT Corporation			Equitrans, LP		MS 105/908
	Equitrans, LP			Tri-County Oil & Gas, Inc.		OG 77A/432
	Tri-County Oil & Gas, Inc.			Leatherwood, Inc.		WVSOS
	Leatherwood, Inc.			CNX Gas Company LLC		OG 102A/146
	Leatherwood, Inc.			CNX Gas Company LLC		OG 125A/435
	CNX Gas Company LLC			Noble Energy, Inc		OG 126A/486
	Noble Energy, Inc			CNX Gas Company LLC		OG 180A/230
	CNX Gas Company LLC			Antero Resources Corporation		OG 188A/37
	Antero Resources Corporation			EQT Production Company		OG 324A/748
	AMP V, LP, et al.				"at least 1/8th per WV Code 22-6-8"	
229365001	S.J. Talkington and M. Talkington, his wife		64 ac	Wheeling Natural Gas Company		OG 2A/289
	The Wheeling Natural Gas Company			The Manufacturers Light & Heat Company		OG 9A/138
	The Wheeling Natural Gas Company			The Manufacturers Light & Heat Company		DB 206/208
	The Manufacturers Light & Heat Company			Union Gasoline & Oil Corporation		OG 24A/215
	Union Gasoline & Oil Corporation			The Preston Oil Company		OG 39A/387

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	Preston Oil Company			The Manufacturers Light & Heat Company	RB 31/302
	The Manufacturers Light & Heat Company			Hundred Gas Company	OG 48A/423
	Hundred Gas Company			Carl D. Perkins	OG 55A/393
	Hundred Gas Company			Carl D. Perkins	OG 56A/57
	Carl D. Perkins			Perkins Oil and Gas, Inc	OG 75A/621
	Perkins Oil and Gas, Inc			Midwest Energy, Inc	OG 84A/72
	Midwest Energy, Inc.			Antero Resources Corporation	OG 183A/33
	Antero Resources Corporation			EQT Production Company	OG 324A/748
	Three Rivers Royalty II, LLC, et al.			"at least 1/8th per WV Code 22-6-8"	
✓ **229366001**	W. H. Hixenbaugh	104 ac		J. A. Phillips	DB 91/550
	J. A. Phillips			The Wheeling Natural Gas Company	Unrecorded
	The Wheeling Natural Gas Company			The Manufactureres Light & Heat Company	OG 9A/138
	The Wheeling Natural Gas Company			The Manufactureres Light & Heat Company	DB 206/208
	The Manufactureres Light & Heat Company			Union Gasoline & Oil Corporation	OG 24A/215
	Union Gasoline & Oil Corporation			The Preston Oil Company	OG 39A/387
	The Preston Oil Company			The Manufactureres Light & Heat Company	RB 31/302
	The Manufactureres Light & Heat Company			A. M. Snider and Duane M. Snider, Partners, d/b/a Hundred Gas Company	OG 48A/254
	Hundred Gas Company			Carl D. Perkins	OG 55A/393
	Hundred Gas Company			Carl D. Perkins	OG 56A/57
	Carl D. Perkins			Perkins Oil and Gas, Inc.	OG 75A/621
	Perkins Oil and Gas, Inc.			Midwest Energy, Inc.	OG 84A/72
	Midwest Energy, Inc.			Antero Resources Corporation	OG 183A/33
	Antero Resources Corporation			EQT Production Company	OG 324A/748
	AMP IV, LP, et al.			"at least 1/8th per WV Code 22-6-8"	
✓ **228842004**	Patricia C. Spangler	144 ac		Midwest Energy, Inc.	OG 84A/170
	Midwest Energy, Inc.			Antero Resources Corporation	OG 183A/33
	Antero Resources Corporation			EQT Production Company	OG 324A/748
	Betty Maxine Prine			"at least 1/8th per WV Code 22-6-8"	
✓ **134015006**	Lloyd J. Prine and Betty M. Prine, husband and wife	10.11041 ac		Antero Resources Corporation	OG 197A/720
	Antero Resources Corporation			EQT Production Company	OG 324A/748
	Anna Bondy McIlvain, et al.			"at least 1/8th per WV Code 22-6-8"	
✓ **02127**	William Himelrick	100 ac		J. L. Himelrick	OG 10A/3
	J.L. Himelrick			Hope Natural Gas Company	OG 33A/384
	Hope Natural Gas Company			Consolidated Gas Supply Corporation	DB 233/387
	Consolidated Gas Supply Corporation			Consolidated Gas Transmission Corporation	OG 66A/69
	Consolidated Gas Transmission Corporation			CNG Development Company	OG 67A/453
	CNG Development Company			CNG Producing Company	WVSOS
	CNG Producing Company			Dominion Exploration & Production, Inc.	WVSOS
	Dominion Exploration & Production, Inc.			Consol Gas Company LLC	CB 13/108

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	Consol Gas Company LLC		CNX Gas Company, LLC		Misc 96/307
	CNX Gas Company LLC		EQT Production Company		OG 464A/770
	Blaine G. Hixenbaugh, et al.			"at least 1/8th per WV Code 22-6-8"	
261550001	Blaine G. Hixenbaugh	4 ac	EQT Production Company		OG 369A/563
	Black Gold Group, LTD, et al.			"at least 1/8th per WV Code 22-6-8"	
229061015	Black Gold Group, LTD	70 ac	Antero Resources Corporation		OG 286A/643
	Antero Resources Corporation		EQT Production Company		OG 431A/285
	Forrest O. Miller, et al.			"at least 1/8th per WV Code 22-6-8"	
286261005	Forrest O. Miller	95.125 ac	EQT Production Company		OG 435A/609
	Wilson-Johnson Family, LLC, et al.			"at least 1/8th per WV Code 22-6-8"	
106691022	Wilson-Johnson Family, LLC	95 ac	Antero Resources Corporation		OG 188A/380
	Antero Resources Corporation		EQT Production Company		OG 324A/748
	OXY USA Inc., et al.			"at least 1/8th per WV Code 22-6-8"	
175061000	BRC Appalachian Minerals I LLC	57.8125 ac of 31,151.581 ac	BRC Working Interest Company LLC		OG 102A/505
	BRC Appalachian Minerals I, LLC				
	BRC Minerals LP		BRC Working Interest Company, LLC		OG 103A/320
	BRC Working Interest Company, LLC		Chesapeake Appalachia, L.L.C.		OG 103A/470
	Chesapeake Appalachia, L.L.C.		Statoil USA Onshore Properties, Inc.		OG 120A/109
	Chesapeake Appalachia, L.L.C.		SWN Production Company, LLC		OG 157A/540
	Statoil USA Onshore Properties, Inc.		SWN Exchange Titleholder, LLC		OG 158A/801
	SWN Exchange Titleholder, LLC		SWN Production Company, LLC		Corp. Book 13/296
	SWN Production Company, LLC		Antero Exchange Properties, LLC		OG 177A/533
	Statoil USA Onshore Properties, Inc.		Antero Exchange Properties, LLC		OG 177A/738
	Antero Exchange Properties, LLC		Antero Resources Corporation		Corp. Book 13/311
	Antero Resources Corporation		EQT Production Company		OG 324A/748
	Piney Holdings, Inc.			"at least 1/8th per WV Code 22-6-8"	
173009000	Piney Holdings, Inc.	24 ac	EQT Production Company		OG 273A/693

Force Pool Tract(s) Within Lease Boundaries

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